

**Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 8,217	—	9,287	-213	-2,213	-1,421	0	16,492	7	0	13,527
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,338</b>	<b>265</b>	<b>158</b>	<b>—</b>	<b>-5,523</b>	<b>77</b>	<b>—</b>	<b>385</b>	<b>42</b>	<b>734</b>	<b>2,114</b>
Pentanes Plus .....	937	—	55	—	-556	25	—	125	17	269	294
Liquefied Petroleum Gases .....	5,401	265	103	—	-4,967	52	—	260	24	466	1,820
Ethane/Ethylene .....	2,589	0	0	—	-2,532	12	—	0	0	45	502
Propane/Propylene .....	1,782	265	26	—	-1,541	43	—	0	23	466	674
Normal Butane/Butylene .....	711	82	77	—	-525	23	—	105	2	215	438
Isobutane/Isobutylene .....	319	-82	0	—	-369	-26	—	155	0	-261	206
<b>Other Liquids</b> .....	<b>257</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-312</b>	<b>—</b>	<b>695</b>	<b>4</b>	<b>-130</b>	<b>4,853</b>
Other Hydrocarbons/Oxygenates .....	84	—	0	—	0	8	—	72	4	0	177
Unfinished Oils .....	—	—	0	—	0	-243	—	373	0	-130	2,823
Motor Gasoline Blend. Comp. ....	173	—	0	—	0	-77	—	250	0	0	1,853
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-84</b>	<b>17,897</b>	<b>213</b>	<b>—</b>	<b>1,377</b>	<b>-497</b>	<b>—</b>	<b>—</b>	<b>25</b>	<b>19,875</b>	<b>11,998</b>
Finished Motor Gasoline .....	-84	8,908	9	—	319	-138	—	—	0	9,290	4,793
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	889	320	0	—	0	0	—	—	0	1,209	0
Other .....	-973	8,588	9	—	319	-138	—	—	0	8,081	4,793
Finished Aviation Gasoline .....	—	18	16	—	14	-7	—	—	0	55	23
Jet Fuel .....	—	677	1	—	1,143	-114	—	—	0	1,935	788
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	677	1	—	1,143	-114	—	—	0	1,935	788
Kerosene .....	—	22	0	—	0	14	—	—	0	8	134
Distillate Fuel Oil .....	—	4,919	155	—	-99	-24	—	—	0	4,999	3,266
0.05 percent sulfur and under .....	—	4,064	149	—	-35	-35	—	—	0	4,213	2,808
Greater than 0.05 percent sulfur ...	—	855	6	—	-64	11	—	—	0	786	458
Residual Fuel Oil .....	—	313	0	—	0	-52	—	—	2	363	431
Petrochemical Feedstocks <sup>e</sup> .....	—	19	0	—	0	0	—	—	0	19	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	20	-20	0
Waxes .....	—	76	0	—	0	4	—	—	0	72	11
Petroleum Coke .....	—	500	0	—	0	3	—	—	3	494	24
Asphalt and Road Oil .....	—	1,704	32	—	0	-180	—	—	1	1,915	2,510
Still Gas .....	—	677	0	—	0	0	—	—	0	677	0
Miscellaneous Products .....	—	64	0	—	0	-3	—	—	0	67	14
<b>Total</b> .....	<b>14,728</b>	<b>18,162</b>	<b>9,658</b>	<b>-213</b>	<b>-6,359</b>	<b>-2,153</b>	<b>0</b>	<b>17,572</b>	<b>78</b>	<b>20,479</b>	<b>32,492</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."